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THOMSON FINANCIAL

Form 51-901F



# BRITISH COLUMBIA SECURITIES COMMISSION

SUPPL

#### SHARPE RESOURCES CORPORATION

Form 51-901F June 30, 2003

"TROY KOERNER"

Issuer Details			
			DATE OF REPORT
NAME OF ISSUER		FOR THE QUARTER ENDED	ммиррич
SHARPE RESOURCES CORPO	RATION	June 30, 2003	August 7, 2003
ISSUER ADDRESS			
56 TEMPERANCE STREET, 47	TH FLOOR		
CITY PROVINCE	POSTAL CODE	ISSUER FAX NO.	ISSUER TELEPHONE NO.
TORONTO ONTARIO	M5H 3V5	(416) 361 - 0923	(416) 361 - 0737
CONTACT NAME		CONTACT POSITION	CONTACT TELEPHONE NO.
ROLAND M. LARSEN		DIRECTOR	(804) 580-8107
CONTACT EMAIL ADDRESS	WEB SITE ADDRESS		
27.4	15.7 A		
N.A.	N.A.		
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CERTIFICATE The three schedules required to contained therein has been approximated to any shape of the contained therein has been approximated to any shape of the contained the contai	complete this Report are oved by the Board of Donareholder who reques  PRINT FULL NAME  "ROLAND M. LAR	Directors. A copy of this ts it.  SEN"	DATE SIGNED  MM/DD/YY  August 7, 2003  DATE SIGNED  MM/DD/YY

"TROY KOERNER"

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August 7, 2003

Consolidated Balance Sheets (Prepared by Management)

(Expressed in United States Dollars)

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1,866
162,406
61,475
15,500
76,975
664,533
41,508
204.004
921,861
500,963)

### Responsibility for Financial Statements

The accompanying financial statements for Sharpe Resources Corporation have been prepared by management in accordance with Canadian generally accepted accounting principles consistently applied. The most significant of these accounting principles have been set out in the December 31, 2002 audited financial statements. Only changes in accounting policies have been disclosed in these financial statements. These statements are presented on the accrual basis of accounting. Accordingly, a precise determination of many assets and liabilities is dependent upon future events. Therefore, estimates and approximations have been made using careful judgement. Recognizing that the Company is responsible for both the integrity and objectivity of the financial statements, management is satisfied that these financial statements have been fairly presented.

Consolidated Statements of Operations and Deficit (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

	Three Months Ended June 30,			Six Months Ended June 30,				
	20	03		2002		2003		2002
Petroleum and natural gas operations	\$\$	40,896	\$	24,228	\$	66,820	\$	32,313
Expenses Operating		1,885		1,315		2,615		1,409
Depletion and amortization General and administration		- 75,442		198 81,574		167,829		395 209,351
Legal and audit Interest Write-off of office equipment		5,806		(7,318) 13,306 		- 12,813 1,866		(3,261) 13,306 
		83,133		89,075		185,123		221,200
Loss before the following:		(42,237)		(64,847)		(118,303)		(188,887)
Gain on settlement of debt		•		6,428				144,841
Loss for the period		(42,237)		(58,419)		(118,303)		(44,046)
DEFICIT, beginning of period	(1	1,577,029)	(	11,374,591)		11,500,963)		(11,388,964)
DEFICIT, end of period	\$ (	11,619,266)	\$	(11,433,010)	\$ (	(11,619,266)	\$	(11,433,010)

Consolidated Statements of Cash Flows (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

,		Three Months Ended June 30,		Six Months Ended June 30,		ded		
	20	03		2002		2003_		2002
Cash provided by (used in)								
OPERATING ACTIVITIES								
Loss for the period	\$	(42,237)	\$	(58,419)	\$	(118,303)	\$	(44,046)
Depletion and amortization		-		198		•		395
Write-down of office equipment		-		-		1,866		-
Gain on settlement of debt		-		(6,428)		-		(144,841)
Changes in non-cash working capital items		39,017		(78,354)		93,575		151,495
		(3,220)		(143,003)		(22,862)		(36,997)
FINANCING ACTIVITIES		· · · · · · · · · · · · · · · · · · ·						
Reduction in debt			_	(25,190)		-		(117,654)
Change in cash and cash equivalents		(3,220)		(168,193)		(22,862)		(154,651)
Cash and cash equivalents, beginning of period		53,876		343,042		73,518		329,500
Cash and cash equivalents, end of period	\$	50,656	\$	174,849	\$	50,656	\$	174,849

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Six Months Ended June 30, 2003

(Unaudited)

#### 1. ACCOUNTING POLICIES

The management of Sharpe Resources Corporation (the "Corporation") have prepared these consolidated financial statements in accordance with Canadian generally accepted accounting principles. These statements should be read in conjunction with the audited financial statements for the year ended December 31, 2002.

The disclosure in these interim financial statements may not conform in all respects to Canadian generally accepted accounting principles for annual financial statements.

In the opinion of management, all adjustments considered necessary for fair presentation have been included in these financial statements. Operating results for the six months ended June 30, 2003 is not indicative of the results that may be expected for the full year ending December 31, 2003.

These statements follow the same accounting policies and methods as the most recent annual audited financial statements.

#### 2. STOCK OPTIONS

		Number of common shares	Weighted Averag Exercise price Canadian	
Balance, beginning of	of period	2,039,000	\$ 0.11	
Granted during the p		1,431,000	0.10	
Cancelled or expired during the period		(220,000)	0.13	
Balance, end of the	period	3,250,000	\$ 0.10	
Range of Exercise prices Canadian	Number Outstanding	Weighted average remaining Contractual life		
\$ 0.10 - 0.15	3,250,000	3.61		

#### 3. WARRANTS

As of June 30, 2003, the Corporation had the following warrants outstanding:

NUMBER OF WARRANTS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
500,000	1.00	May 12, 2004

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Six Months Ended June 30, 2003

(Unaudited)

#### 4. SEGMENTED INFORMATION

The Corporation has one reportable business segment, the exploration for and production of petroleum and natural gas properties in the United States. All of the Corporation's petroleum and natural gas revenue is from customers based in the United States.

Substantially all of the Corporation's assets are located in the United States except for small balances held in Canadian banks. The Corporation's operations in Canada consist of general and administrative expenses necessary to the maintaining of the Corporation's public company status.

#### INCOME TAXES

Estimated taxable income for the period ended is nil. Based on the level of historical taxable income, it cannot be reasonably estimated at this time if it is more likely than not that the Corporation will realize the benefits from future income tax assets or the amounts owing from future income tax liabilities.

Consequently, the future recovery of loss arising from differences in tax values and accounting values have been reduced by an equivalent estimated taxable temporary difference valuation allowance.

The estimated taxable temporary difference valuation allowance will be adjusted in the period that it is determined that it is more likely than not that some portion or all of the future tax assets or future tax liabilities will be realized.

For further information on the Corporation's actual losses for tax purposes, refer to the December 31, 2002 audited financial statements. The benefit of these losses and the estimated loss for the period ended have not been recognized in these financial statements.

#### BASIC AND FULLY DILUTED LOSS PER SHARE

The loss per share is computed by dividing the loss for the period by the weighted average number of common shares outstanding during the period. Fully diluted loss per share reflects the maximum possible dilution from the potential exercise of outstanding stock options and warrants. For both periods presented, the conversion of warrants and the exercise of stock options was not included because of their anti-dilutive effect.

The following table sets out the computation for basic and diluted loss per share:

		2003	 2002
Numerator: Loss for the period	\$	(118,303)	\$ (44,046)
Denominator: Average number of common shares outstanding		33,184,803	33,184,803
Weighted average number of shares	33,184,803		 33,184,803
Basic and diluted loss per share	\$	0.00	\$ 0.00

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Six Months Ended June 30, 2003

### (Unaudited)

### 7. STOCK OPTION COMPENSATION ADJUSTMENT

During the six months ended June 30, 2003, 1,431,000 stock options were issued to directors of the Company. For purposes of pro forma disclosures, the following assumptions were used under the Black-Scholes option pricing model: dividend yield of 0%; expected volatility of 100%; risk-free interest rate of 4.5% and an expected average life of 5 years.

Net loss for the six months ended June 30, 2003

Unrecorded stock option compensation adjustment

Pro forma net loss for the six months ended June 30, 2003

\$ (118,303)

80,697

\$ (199,000)

Basic and fully diluted loss per share - Pro-forma \$\_\_\_\_\_(0.01)

Supplement to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Six Months Ended June 30, 2003

### (Unaudited)

As of July 25, 2003, the following items were outstanding:

- i) 33,184,803 common shares
- ii) Warrants include the following:

  NUMBER OF EXERCISE
  WARRANTS PRICE

NUMBER OF EXERCISE EXPIRY
WARRANTS PRICE DATE
Canadian (\$)

500,000 1.00 May 12, 2004

iii) Stock options include the following:

NUMBER OF OPTIONS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
219,000 600,000	0.15 0.10	May 04, 2005 May 08, 2007
1,000,000	0.10	May 13, 2007
1,431,000	0.10	May 08, 2008
3,250,000		

SHARPE RESOURCES CORPORATION
Form 51-901F, Schedule B: Supplementary Information
June 30, 2003
(Expressed in United States Dollars)

For the current year-to-date period

1. Analysis of expenses and other items

See the statement of operations and deficit as at June 30, 2003

2. Analysis of related party transactions

3. Summary of securities issued and options granted during the period

(a) Summary of securities issued during the period

S	consideration	s	v	n	S	Type of Issue	Security	ssne
Paid	Type of	Proceeds	Total	Price	Number Price		Type of	Date of
Commission								

(b) Summary of options granted during the period

	Expiry Date	08-May-08	08-May-08	08-May-08
Exercise Price	S	0.10	0.10	0.10
	lumber Name of Option	431,000 Roland Larsen	500,000 Kimberly Larsen - Koemer	500,000 Troy Koemer
	Date Number	08-May-03	08-May-03	08-May-03

4. Summary of securities as at the end of the reporting period

(a) Description of share capital

Unlimited common shares

(b) Number and recorded value of share capital

33,184,803 common shares with a value of \$10,921,861

(c) Summary of options and warrants at period end

See Note 2 in the June 30, 2003 unaudited financial statements

See Note 3 in the June 30, 2003 unaudited financial statements

(d) Number of stares in each class of shares subject to escrow or pooling agreements

5. List of names of the directors and officers

Roland M. Larsen Keith Bullen Kimberty L. Koemer Troy Koemer

Second Quarterly Report – 2003 Schedule C – Management Discussion and Analysis (MD&A)

### Description of Business

Sharpe Resources Corporation (the "Company") is a Canadian natural resources company currently engaged in oil and gas exploration and production in the State of Texas. The oil and gas production assets are in a wholly-owned US subsidiary, Sharpe Energy Company. The Company is also evaluating the potential for diversifying into precious metals exploration in the US.

## Description of operations and financial condition

The Company has concentrated on growing it current oil and gas assets in Texas as part of effort to improve upon the economics of the oil production assets. Management believes that the West Thrifty waterflood unit located in Brown County, Texas has the potential to be a significant asset to the Company. Field work on this property during 2002 focused on production improvements in the southern end of the field. This effort has resulted in production improvements in this area during the fourth quarter, 2002. Improvements in the main portion of the field have been initiated during the first quarter, 2003 have failed to meet expectations. Plans include additional pump capacity as part of an effort to improve production rate performance.

The description of the operations and financial condition should be read in conjunction with the December 31, 2002 audited financial statements and the June 30, 2003 unaudited financial statements. The Company has cash and cash equivalents of \$50,656 as at the end of the second quarter, 2003. Plans include additional financing to improve upon the net working capital requirements as a means to complete the necessary work programs planned by the Company during 2003 to achieve development plans.

The operating costs currently exceed revenue, however expectations are that through the implementation of the current plan significant revenue improvements are expected in 2003. Continued expenditures will be required to improve upon the production capacity of the field. The projected expenditures that will require additional working capital so as to achieve the desired production levels at the West Thrify project. Capital requirements are estimated to be at least \$100,000 in order to facilitate additional improvements and to test the production potential of the northern portion of the field. The Company plans to sell a portion of the project as a means to achieve the necessary working capital for this project.

Sharpe plans to maintain its current assets in Texas which are held in its whollyowned subsidiary Sharpe Energy Company, the Corporation plans to continue to evaluate opportunities within the natural resources business.

The Company has working capital of \$85,657 compared to \$83,565 at the beginning of the year. The Company believes in cash preservation and will not spend funds unless absolutely required or mandated by any future transaction. As at June 30, 2003 the Company had cash of \$50,656. Net loss for the 6 months ended June 30, 2003 was \$118,303 compared to a loss of \$44,046 the year before. Basis and diluted loss per share is \$0.00 for the period ended June 30, 2003. As of June 30, 2003 accounts payable and accrued liabilities are \$118,439.

### Management Synopsis

Sharpe Resources Corporation controls a 100% interest in the West Thrifty waterflood project and the Quita oil field located in Brown County, Texas. The Company is engaged in a process of obtaining sufficient financing to advance these projects toward a more detailed testing phase. The Company is evaluating the potential of selling an interest in the project as a means to achieve the necessary working capital to advance the project. This effort will focus on the northern portion of the West Thrifty field. Plans include the installation of additional submersible pumps and the implementation of additional water injection capacity. Continued geologic studies and production testing have assisted with the basic preparation necessary to achieve our goals. If successful this project will offer a significant opportunity for future growth.

As a result of studying a number of separate opportunities the decision has been made to concentrate on current natural resources projects to include oil and gas as a means to add value to the Company without incurring excessive financial risk. The current effort of the Company will remain in the oil and gas business with a plan to expand into other areas of the natural resources business to include precious metals exploration and development.